#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS A	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515							
SUNDRY NOTICES AND REF	SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill new wells, significantly deepen existing well drill horizontal laterals. Use APPLICATION FOR PERMIT	7. UNIT OF CA AGREEMENT NAME: UTE TRIBAL							
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 C	OTHER	8. WELL NAME and NUMBER: UTE TRIBAL 20-11						
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO., INC.	400	9. API NUMBER: 4301332713						
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
P.O. BOX 1910 CITY VERNAL STATE	JT 219 84078 (435) 789-4120	ANTELOPE CREEK						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959' FSL, 2033' FWL		COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20	5\$ 3W U	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO IN	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION							
✓ NOTICE OF INTENT □ ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS		TUBING REPAIR						
CHANGE TUBING	PŁUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL						
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF						
COMMINGLE PRODUCING FOR	RMATIONS RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: Extension Request						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly								
Petroglyph Operating Co., Inc. requests that the per	rmit for the above location be extended	for one year.						
	Utah Division of Utah Division Mining							
The state of the s	Approvision of							
	Utah Division of Utah Division Mining							
•	511, Gan 13-05/14	• •						
The second second second second	12-14-14							
OSA								
Octa: 12-1905								
Initials: CHY								
Contrate contrativation as constitutions when the constitution of contrations of the section of								
NAME (PLEASE PRINT) Ed Trotter ↓	TITLE Agent							
SIGNATURE LI LI WITH	DATE11/30/2005							

(This space for State use only)

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STATE OF UTAH	FORM 9					
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTE TRIBAL					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: UTE TRIBAL 20-11					
2. NAME OF OPERATOR: PETROGLYPH ENERGY, INC.	9. API NUMBER: 4301332713					
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959' FSL, 2033' FWL	COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 5S 3W U	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR . NEW CONSTRUCTION	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL					
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Extension Request					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun Petroglyph Energy, Inc. requests that the APD for the above-described well be extended fo  Approved by the Utah Division of						
Oil, Gas and Mining						
Date: 01-18-94 By:	COPY SENT TO OPERATOR  Color: 1-18-07  Colories: RM					
NAME (PLEASE PRINT) Ed Trotter TITLE Agent						
SIGNATURE Ld / WITH DATE 1/11/2007						

**RECEIVED** JAN 1 6 2007

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Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 26,2010

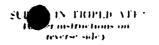
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DOILE	J O1 12/	1110 1111	1117101	3171251 4	•		V			22 SEE	25 V 1
	WELL (	OMPL	ETION O	RRE	COMP	LETIO	N RE	PORT	AND	<b>3</b> f N	A		se Serial No. 20H623515	
Ia. Type of	Well 1521	Oil Well	□ Gas \	Well	□ Dry	_ O	ther			Married Will		5. If Ir	ndian, Allottee	or Tribe Name
	f Completion			□ Worl		□ De		□ Plug	g Back	□ Diff: F	Resvr.			
	•		r	_				_		_			t or CA Agreer インの科切り	ment Name and No.
2. Name of	Operator				Con	tact: BC	DYD E	COOK				8. Lea	se Name and V	vell No.
	GLYPH		E	-Mail: bo	cook@p	gei.com							E TRIBAL 20	-11
3. Address	BOX 607 ROOSEV	EL, UT 8	34066					435-72		e area code	;)	). API	Well No.	43-013-34049
4. Location	of Well (Re	port locat	ion clearly a	nd in acc	ordance	with Fed	ieral red	quirement	ts)*				eld and Pool, of	
At surfa			L 2033FWL									II. Se	c., T., R., M., c	or Block and Survey T5S R3W Mer UBM
		•	elow NES		FSL 203	SSEVVL					  -	12. Co	ounty or Parish	13. State
At total		5VV 1959	FSL 2033F		Reached			16 Date	Complet	ed			ICHESNE evations (DF, I	UT
06/07/2				/16/2010				D & 07/0	A 1/2010	Ready to I	Prod.	L.	6443 GI	
18. Total I	Depth:	MD TVD	6042 6042		19. Plug	Back T	.D.:	MD TVD		71 71	20. Dept		ge Plug Set:	MD TVD
21. Type E	lectric & Oth	er Mecha	inical Logs R IR SURV.,C	un (Subi BL	mit copy	of each)	)			22. Was Was	well cored: DST run?	2	No DY	es (Submit analysis) es (Submit analysis)
AOTN,	J. 14,01 EO.	J_14, D								Direc	DST run? tional Surv	ey?	No SY	es (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	sel in w			·		· · · · · · · · · · · · · · · · · · ·					
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		ottom MD)		Cementer Oepth		of Sks. & of Cement	Slurry \ (BBL		Cement Top*	Amount Pulled
20.000	14.000 K	-55CON	42.0		0	40				15	5	3	(	
12.250	8.5	25 J-55	24.0		0	497				220		46	(	
7.750	5.5	00 J-55	15.5		0	6051	ļ		<u> </u>	813	3	281	120	
	e commence de la comm	material and advances of	gg/			(i)	<u> </u>				<u> </u>	- 8	A STATE OF THE STA	and the second of the second o
	<u> </u>		<u></u>				├				<del> </del>	-		
24. Tubing	Record			l			L		<u> </u>				·····	.1.
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Dept	h Set (N	MD) F	acker De	pth (MD)	Size	Dep	th Set (MD)	Packer Depth (MD)
2.875		5192					K				L			
	ng Intervals		77.		Bottom			ation Rec			Size	1 57.	. Holes	Perf. Status
A)	ormation GREEN R	IVER	Тор	4240		22	r	enorateu		O 4248	0.42		32 OPE	
B)	ONLLIAN	1021		7270		-				O 4460	0.42	-	16 OPE	
C)					<del></del>				4466 T	0 4474	0.42	0	32 OPE	N
D)	··········								4482 T	O 4490	0.42	0	32 OPE	N
27. Acid, F	racture, Trea	ment, Ce	ment Squeez	e, Etc.										
	Depth Interv			05.47.5	# DA14D (	NAME ==				d Type of N			<del></del>	
			126   14,238# 937   25,206#											
													0 GALS 15% H	CL
			248 26,363#											
28. Product	ion - Interva	A									······································			h*************************************
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil G		Gas Gravit		roduction	Method	
07/01/2010	07/03/2010	24	— <u> </u>	40.0	ı	2.0	115.0		33.0		0.65		GAS PUMF	PING UNIT
Choke Size	Tog Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio		Well S	tatus			
34	Flwg 55 Si 170	280.0	- Natice	40		12	115	Katto	300	F	POW		,	
28a. Produc	ction - Interv	al B	<u> </u>	<u>.                                    </u>						<del></del>			VERNA	FIELD OFFICE
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water 3BL	Oil G Corr		Gas Gravit		roduction	ENG.	IA 10/27/10
Choke	Tbg. Press	Csg	24 Hr.	Oil	Gas		Water	Gas:C	)il	Well S	itatus		GEOL.	
Size	Flwg.	Press	Rate	BBL	MCF		BBL.	Ratio						1.
(Sag lands	Si	000 (00 00	Iditional data	00.200	rea eidal		<del></del>						F.S.	· · · · · · · · · · · · · · · · · · ·
ELECTRO	NIC SUBMI	SSION #	90228 VERI	FIED B	Y THE E	LM W	ELL IN	FORMA	TION S	YSTEM		_	PET	T <sub>e</sub>
	** (	<b>DPERA</b>	TOR-SU	BMITT	ED ** (	OPER	ATO	R-SUB	MITTEI	D ** OPI	ERATOR	R-SU	BMITTED *	* P

28c. Production - Interval D  Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tog Press. Csg 124 Hr Oil Gas BBL MCF BBL Ratio  Size Flwg. Press Rate BBL MCF BBL Ratio  29. Disposition of Gas/Sold, used for fuel, vented, etc.)  USED ON LEASE  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions. Contents, etc.  Name	70- 0											
Producted   Date   Tested   Production   BBL   MCT   BBL   Can APT   Gravity				Imag	100	16	Two	Toli Canalia	Ic.		Charles and the same of	
Section   Sect											Production Method	
Disposition of Trained   Profit   Pro	Choke Size	Flwg							We	ell Status		
Directional remarks (include plugging procedure):	28c. Produ	uction - Interv	al D		<u> </u>			<u> </u>				· · · · · · · · · · · · · · · · · · ·
State   Five   Five   Five   State	Date First Produced										Production Method	
USED ON LEASE  30. Summary of Proteus Zones (include Aquiters)  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushrion used, time tool open, flowing and shul-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  MAHOGANY MKR  2852  GARDEN GULCH 3644  B MKR 3644  B MKR 3644  Y MKR 3647  POLULA-AS CREEK MKR 3654  B MKR 4571  DULLA-AS CREEK MKR 3654  CASTLE PEAK MKR 3657  CASTLE PEAK MKR 3658  CASTLE PEAK MKR 3658  SEC>#444 CR. RIVER PERFS, CONT.: 4613-4616=42 dia. 12 holes open 4852-4854-42 dia. 12 holes open 5122-5126-42 dia. (6 holes open 512-512-5126-42 dia. (6 holes open 512-512-5126-42 dia. (6 holes open 512-512-5126-5126-5126-5126-5126-5126-51	Choke Size	Flwg							We	ell Status		
30. Summary of Porous Zones (include Aquiters):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  MAHOGANY MKR  2852; GARDEN GULCH 3664 3 MiRR 4034 4034 4034 4034 4034 4034 4034 40			old, used j	or fuel, vent	ed, etc.)		<u>. L </u>			· · · · · · · · · · · · · · · · · · ·		
## Descriptions, Contents, etc.    MathOSANY MKR   2852	30. Summ Show tests, i	ary of Porous all important a neluding dept	ones of po	prosity and c	ontents ther	eof: Cored in tool open	intervals and , flowing and	all drill-stem shut-in pressu	res	31. For	nation (Log) Markers	
32. Additional remarks (include plugging procedure):  SEC+#41 CERT		Formation		Тор	Bottom		Description	s, Contents, etc	<b>)</b> ,		Name	Top Meas. Depth
4874'-4877'-42 dia. 12 holes open 4824'-4487'-42 dia. 12 holes open 4935'-4938'=.42 dia. 12 holes open 5122,-5126'-42 dia. 16 holes open  SEC> #52 FORMATION LOG MARKERS CONT.: BASAL CARBONATE TOP=6030'  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #90228 Verified by the BLM Well Information System. For PETROGLYPH, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 07/28/2010 ()  Name (please print) BOYD E COOK  Title REPORT AUTHORIZER  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	32. Additi	onal remarks (	include pl	ugging proc	edure):		9			GAI B M X M Y M DOI B L	RDEN GULCH IKR IKR IKR UGLAS CREEK MKR IME	3654 4049 4534 4571 4677 5058
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the toregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #90228 Verified by the BLM Well Information System.  For PETROGLYPH, sent to the Vernal  Committed to AFMSS for processing by GAIL JENKINS on 07/28/2010 ()  Name (please print) BOYD E COOK  Title REPORT AUTHORIZER  Signature  (Electronic Submission)  Date 07/26/2010  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	4874'- 4882'- 4935'- 5122,-	4877'= 42 di 4884'= 42 di 4938'= 42 di -5126'= 42 di	a. 12 hole a. 8 holes a. 12 hole a.16 holes	s open open s open s open								
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #90228 Verified by the BLM Well Information System.  For PETROGLYPH, sent to the Vernal  Committed to AFMSS for processing by GAIL JENKINS on 07/28/2010 ()  Name (please print) BOYD E COOK  Title REPORT AUTHORIZER  Signature  (Electronic Submission)  Date 07/26/2010  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or assency					<del></del>							·
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #90228 Verified by the BLM Well Information System.  For PETROGLYPH, sent to the Vernal  Committed to AFMSS for processing by GAIL JENKINS on 07/28/2010 ()  Name (please print) BOYD E COOK  Title REPORT AUTHORIZER  Signature (Electronic Submission)  Date 07/26/2010  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or assency			•	-	•					•	ort 4. Dire	ctional Survey
Electronic Submission #90228 Verified by the BLM Well Information System. For PETROGLYPH, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 07/28/2010 ()  Name (please print) BOYD E COOK Title REPORT AUTHORIZER  Signature (Electronic Submission) Date 07/26/2010  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	o. Sun	iary Notice for	rpiugging	and cement	verification	Ċ	b. Core Analy	ysis	7	Other:		
Signature (Electronic Submission)  Date 07/26/2010  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I hereb	y certify that	the foregoi	Electr	onic Subm	ission #902: For PET	28 Verified b ROGLYPH,	y the BLM We sent to the Ve	eli Infori rnal	mation Sys	tem.	tructions):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	BOYD E	СООК				Title R	EPORT	AUTHORI	ZER	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signate	шге	(Electronic	c Submissio	on)			Date <u>07</u>	7/26/201	0 🕙	- The state of the	
	Title 18 U	S.C. Section	1001 and T	itle 43 U.S.0	C. Section 1	212, make	it a crime for	any person kno	wingly a	ind willfully	to make to any departmen	nt or agency



# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISI	ON OF OIL, GAS, AND M 	INING 081506	14-20-H62-3515
I Do not use this form for propos	ICES AND REPORTS	Name and a second	Ute Tribe
OIL WAS WELL XX OTHER			7. UNIT AGREEMBNY HAMB
2. YAMB OF OFFELTOR Coors Energy Company			Ute Tribal
3. ADDRESS OF OFFICE PO Box 467, Golden, Colora	odo 90/02		9. WELL HO.
4. LOCATION OF WELL (Report location cit		State requirementa.*	3-20
1950'FWL, 2050'I	FNL, SE/4NW/4	,	Antelope Creek
			Sec. 20, T5S-R3W
14. PERMIT NO. 43-013-31175	14 MAYATIONS (Show whether pr. 6442 GL	27, GA, etc.)	12. COUNTY OR PARISH 12. STATE
16. Check App	ropnate Box To Indicate N	ature of Notice, Report, or	Duchesne Utah Other Data
כדאנדונו עם באודסל			THE THEORY OF:
PRACTURE TREAT ME 3 SHOOT OR ACIDIZE AND	LL OR ALTER CASING LTIPLE COMPLETE AMBON*	PRACTURE TREATMENT SHOUTING OR ACIDISHO  (Other) Spud Date	ABANDONMENT*
(Other)		(Nors: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED ON CONFLETED OPERAL proposed work. If well is directional next to this work.) *	tions (Clearly state all pertinent by drilled, give subsurface location	details, and give pertinent dates, as and measured and true vertic	including estimated date of starting any all depths for all markers and somes perti-
8/8/86 <u>Spudded well</u> this	date w/Leon Ross ra	athole rig, spudded a	nt 10:00AM.
8/9/86 RIH w/8 jts 8-5/8 casing at 317', c	" 24.00# J55 STC cas emented w/200 sx. C	sing w/GS and 2 centr lass G cement w/2% CA	calizers, landed ACL, 1/4#/sx. floseal.
8/10 to 8/11/86 RU Olsen Rig #2,	preparing to commend	e drilling w/Olsen F	Rig #2 today.
			Jean Jean som
		AUG 1	4 1986
		DIVISION OIL. GAS	ON OF 3 MINING
18. I hereby certify that the foregoing in true			01
R. L. Nolms		leum Engineer	DATE 8/12/86
APTROVED BY	TITLE	*	DATE



Form ()(i);:1b	STATE OF UTAH	SUBMATIN II Other metri reserve	nclions on
	DEPARTMENT OF NATURAL RE DIVISION OF OIL, GAS, AND		3. LEADE DESIGNATION AND DESIGN N 14-20-H62-3515
(Do not use	UNDRY NOTICES AND REPORTS		O. 16 INDIAN. ALLOTTES ON TRIDE NA
i.	.L XX 07H33		7. UNIT AGREEMENT NAME
2. NAME OF OPERATO	A		S. FARM OR LBASE NAME
Coors En	ergy Company		Ute Tribal
3. ADDRESS OF OFFI			9. WELL NO.
PO Box 4	67, Golden, Colorado 80402		3-20
See also space 17	(Report location clearly and in accordance with a below.)	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface	FOLDE COLOUR CD //NEI//		Antelope Creek
19	50'FWL, 2050'FNL, SE/4NW/4		11. SEC., T., A., M., OR BLE, AND SURVEY OR ARM
			Sec. 20, T5S-R3W
43-013-3	1175   18. PLBYATIONS (3how whether 6442 GL	57, 17, GR, etc.)	Duchesne Utah
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL	Check Appropriate Box To Indicate  NOTICE OF INTENTION TO:  POLL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other)	REPAIRING WELL ALTERING CASING
(Other)  17. DESCRIBE PROPOSER Proposed work, nent to this work.	on COMPLETED OPERATIONS (Clearly state all pertine If well is directionally drilled, give subsurface loc ) **	i tompletion or Recomplete dates.	etion Report and Log form.) Including estimated date of starting an
8/11/86	Started drilling w/Olsen Rig	#2.	
8/12 to 8/19/86	Drilled to TD of 6700'.		
8/20/86	TD 6700', RIH w/151 jts 5-1/2 cemented w/1000 sx. 50/50 poz 01sen Rig #2 8/20/86.		
8/21/86	WOCT.		
		in it	

AUG 25 1986

		DIVISION OF OIL, GAS & MINING		
81GNED R. L. Martin	V.P. O/G Operations	DATE 8-22-86		
(This space for Federal or State office use)  APPROVED BY CHARAS - 3 OF APPROVAL IF ANY:	TITLE	DATE		

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLE ATE:
(Other instructions on reverse side)

DATE \_

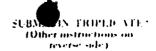
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	JVU	<u>Ce</u>	<u> </u>	
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	DIV	ISION OF OIL, GAS,	, AND M	ining 100722	2	14-20-H62-35	/1
	SUNDRY NO	OTICES AND REA	PORTS	ON WELLS		6. IF INDIAN, ALLOTT	
(De r		posals to drill or to deep ICATION FOR PERMIT—				Ute Tribe	
1.			inn	E/PEINTH MA	1,20	7. UNIT AGREEMBNY	AMB
OIL WALL				<b>EV5UV</b>			·
			-100	OCT OP 1000		Ute Tribal	MB
3. ADDRESS O	ergy Company	· · · · · · · · · · · · · · · · · · ·	***************************************	UUT U 4 1985 -	<u> </u>	9. WELL NO.	
PO Box 40	67, Golden, Col	orado 80402		DIVISIONOE		3-20	
4. LOCATION ( See also s) At surface	or will (Report location pace 17 below.)	ciently and in accordance	WIER RES	DIVISION OF CAS'S MINING		Antelope Cre	
,	1950'FWL,	2050'FNL, SE/4NV	N/4		ŀ	11. spc., 7., A., M., OB	
					İ	C 20 TEC	י זכי
14. FERMIT NO	) <u>,                                     </u>	18. MAYATIONS (Show	whether ar	. 27. 63. etc.)		Sec. 20, T5S	
43-013-3	· <del>-</del>	6442 <b>'</b> GL				Duchesne	Utah
16.	Check A	Appropriate Box To Ir	dicate N	lature of Notice, Report,	or Ot	her Data	
	NOTICE OF INT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • •		NT APPOAT OF:	
TIST WAT	** ******	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING 1	7311
FRACTURE	· []	MELTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING C.	
SHOOT OR	ACIDIZE	ABANDON*		anoutine on acinisine Proor	ess	Report	···
REFAIR WI (Other)		CHAPGE PLAPS		(Other)	etlue	multiple completion	
	HINDSER OR COMPLETED OF	KRAZIONA (Clearly state a	ll pertinent	drivils, and give pertinent does and measured and true v		inn Report and Log for icluding estimated date	
proposed nent to t	yer mour) . Manual is quest	lonally drilled, give suseu	SIACE MCAU	ons and measured and time v	ettien)	mebius the sil mutuels	and more pert
8/21 to				•			
9/11/86	WOCT.	C	1	1 - 4 d	£:	the following	
9/12/86	5878.76.75.74	Service, starte .72.48.46.44.43.	ea comp .42.40:	letion work by per 5791,90,89,17,16,	15.0	ine rorrowing 6.05: 5704' to	;: taling
	20 shots. Bro	oke down w/35 ba	all sea	lers, and fraced w	7/54 <b>,</b> 0	000 gals X-lin	k gel
	water, 75,000	# 20/40 sand and	15,00	0# 10/20 sand.		•	
9/13 to		•	•				
9/22/86	Swabbed well 1	back.					
0./00./00	D (1)	c /00/	5000 <b>!</b>	/706 /7/1 <b>!</b> //0/	1100	1 /200 //001	/20
9/23/86				-4736-4741', 4404 nd production wate		, 4398-4400	W/ 2U
	SHOUS. DIONE	down wy ball bec	arceo a	na production water	•		
9/24 to	. 1 73 6	5000 //00 <b>1</b>	/1516	111 57 71 1 7 7	26 0	20 // 20 // 2	,
9/25/86	Fraced well f: 15,000# 10/20		v/1516	bbls X-link gel, 1	.36,0	00# 20/40 sand	and
	13,000# 10/20	Sand.					
9/26/86	Flowing well a	after frac.					
				·· _ · · · · · · · · · · · · · · · · ·			
18. I hereby cer	rtify that the foregoing i	//	VΡ	• O/G Operations		9-1	6-86
BIGNED	R. L. Martin	7171	LE	• 0/0 operations		DATE	
(This space	for Prioral or State off	is use;	<del></del>			· — ·- <del>- · · · · · · · · · · · · · · · · ·</del>	

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# STATE OF UTAH



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		DIVISION (	OF OIL, GAS	, AND MI	INING	A) la		14-20-			14E P
<del></del>	SUNDRY	NOTICES	AND RE	PORTS A	ON WEI	10		6. IF INDIA			E 344
Do not	Nee this form	for proposals to	detti an ea daar		h	LS V		Ute Ti	ai bo		
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		nanv						Ute Tr		•	
Coors En	OPPRATOR	прану	·	<u> </u>	- OCT U	8 1985 °	7	9. WBLL NO.			
PO Box 4	67, Gold	len, Colo	orado 80	)402	DIVISI	ONOF		3-20			
See also space	ce 17 below.)			te with any	OIL, GAS	& MINING		Antelo			
	1950 <b>'</b> FV	7L, 2050'	FNL, SE	/4NW/4			ŀ	11. aac. 7.	-		
							l	Sec. 2		S-R3V	J
4. PERMIT NO.		14.	NAVATIONS (Show		NT, GR, etc.)	•	-	12. COUNTY 6	•		
43-013-3	1175		6442 10	GL				Duches	sne	Utał	<u>1</u>
6.	Ch	eck Appropri	ate Box To li	ndicate No	ature of No	tice, Report,	or Ot	her Data			
	ESITOK	OF HOSTRETHS TO	):				3839033	ry 137017 op	:		
7297 WATER	<b>}</b>	7	ALTER CASING			3H <b>V7-</b> 077			PAIRIPO WE	·	]
FRACTURE TR SMOOT OR AC		ABAMBON MELTIPE	E COMPLETE			RE TREATMENT ME OR ACIDIZING	H		IBAS BHIRET TREMNOUN	· · ·	┨
REPAIR WELL		CHAPES	ì		(Other)	First		of Pro	ducti	<u>on</u>	1
(Other)		TED UPERATIONS		<u> </u>		ints: Report re impletion or Rec	omplett	en Report and	d Log form.	.)	
10/3/86		OAY OF PR			_				nis da	у•	
	Oil:					Gas:			•		
	PO Box	Trading 5568 Colorad	_		on	Coors E PO Box Golden,	467	-	-		
					, seed						
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	.··										
. I hereby certif;	the tribe fores	poing is true and	COLLECT	V.P	0/6 0	peration	<u> </u>		10-1		
BIGNED R.	L. Marti	n	<u> </u>	E	0, 0 0	CLACION		DATE	10-6	-86	_
(This space for	r Federal or St	te office use)									<del></del>
APPROVED BY	Y		TITL	.Ε				DATE			

# STATE OF UTAH

SPANIT	1N	TRIPLIC	ATE:
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· ·	cver	50° 50 (10°)	

	STATE OF UTAH		whons on	(
gar i i i i i i i i i i i i i i i i i i i	DEPARTMENT OF NATURAL RI DIVISION OF OIL, GAS, AND		5. LEADE DEDIGNATIO  14-20H62 6. IF INDIAN, ALLOTT	V
(Do not use th	NDRY NOTICES AND REPORT  Is form for proposals to drill or to deepen or pl  Use "APPLICATION FOR PERMIT—" for su		Ute Tribe	ER OR TRIBE NAME
OIL X UAB WELL	стита .		T. UNIT AGREEMENT N	T A B
Coors Energ	v Company		Ute Tribal	/ M B
P.O. Box 46	7, Golden, Colorado 80402		9. WBLL NO. 3-20	
4. LOCATION OF WELL ( See also space 17 be At surface	(Report location clearly and in accordance with	any State requirements.*	Antelope Cre 11. asc., 7, a., M., os Survey os 123 Sec. 20,	ek BLK. AND
43-013-31175	18. BLEVATIONS (Show whethe	r DF, RT, GR, eta.)	Duchesne	Utah
d.	Check Appropriate Box To Indicate		Other Data	
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Site F	PULL OR ALTER CASINO MULTIPLE COMPLETE ABANDON* CHANGE PLANS  Cacility Secutity Flan	WATER SHUT-OFF  PRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other) (Note: Report results ('ompletion or Recompletion)	RETAIRING ALTERING C ABANDONME  of multiple completion etion Report and Log for	on Well

17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

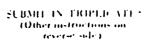
This recently completed well is commingled with production from the Ute Tribal 2-20 well and utilizes those facilities located at the 2-20 wellsite. Attached is a facility diagram and security plan of the Ute Tribal 2-20. All security measures will pertain to the Ute Tribal 3-20 that are given to the Ute Tribal 2-20.



### **DIVISION OF** OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct	TITLE Old & Hove Sup.	DATE 9 30/86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

### STATE OF UTAH DEPARTMENT OF MATURAL RECOURSE



	OF NATURAL RESOURCES	
DIVISION OF	OIL, GAS, AND MINING	5. LEADE DESIGNATION AND SERIAL NO.
		14-20-H62-3515
SUNDRY NOTICES A	AND REPORTS ON WELLS	<b>;</b>
	ill or to deepen or plug back to a different receively. R PERMIT—" for such proposals.)	Ute Tribe
OIL XX WELL XX OTHER		T. UMIT LOREEMBHY PAMB
2. FAMB OF OFFRATOR		
Coors Energy Company		Ute Tribal
3. ADDRESS OF OFFICEROR		9. Wath No.
PO Box 467, Golden, Colorad	do 80402	3-20
4. LOCATION OF WELL (Report location clearly and See also space 17 below.)	in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
At surface		Antelope Creek
1950'FWL, 2050'FNL,	SE/4NW/4	11. SPC., T., A., M., OR SLE, AND SURVEY OR AREA
		Sec. 20, T5S-R3W
	ATTOMS (Show whether DF, NT, GR, PLA.)	12. COUNTY OR PARISM 13. STATE
43-013-31175	6442 GL	Duchesne Utah
18. Check Appropriate	Box To Indicate Nature of Notice, Report,	or Other Data
FOTICE OF INTENTION TO:		STANGURE AND OF:
THET WATER SHUT-OFF PULL OR ALT	TER CASING WATER SHUT-OFF	REPAIRING WALL
FRACTURE TREAT MELTIPLE CO		ALTERING CASING
SHOOT OR ACIDIZE ABANDON-	SHOUTING OR ACIDIZING FIRST	
	First	Production
REPAIR WELL CHAPCE PLAN	MA (Other)	
(Other)  17. DESCRIBE PROPORTS OR COMPLETED OPERATIONS (Class proposed work. If well is directionally drilled nent to this work.)	there: Report refempletion or Recently state all pertinent details, and give pertinent of give subsurface locations and measured and true v	ertical depths for all markers and sones perti-
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clase proposed work, If well is directionally drilled, nent to this work.)	inter: Report F it in the properties of the prop	completion Report and Log form.) lates, including estimated date of starting any ortical depths for all markers and sones perti-
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle proposed work. If well is directionally drilled nent to this work.).  First day of production: 10	inter: Report F it in the properties of the prop	completion Report and Log form.)  Jates, including estimated date of starting any ortical depths for all markers and sones perti-
Tirst day of production: 16  Sales from this well will be OIL:	invest: Report Firmpletion or Receive state all pertinent details, and give pertinent of give pubmersee locations and measured and trace of the made to the following:  GAS:	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-
Texaco Trading & Transportations & Transportatio	in the state of the following:  GAS:  In the state of the following:  Coors Extending the state of the state of the following:	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-
First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company 467
Texaco Trading & Transportations & Transportatio	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-
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First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company 467
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First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	pates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company
First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	pates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company
First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	pates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company
Texaco Trading & Transportation Soles Denver, Colorado 80217	intermediation of Received purposed and true volume and true volume.  O/3/86 - started pumping at 4:30 e made to the following:  GAS:  tion  Coors Er PO Box 4 Golden,	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and names perti-  DPM this day.  nergy Company 467  Colorado 80402
Texaco Trading & Transportar PO box 5568 Denver, Colorado 80217	intermediation of Received and proportion of Received and Inner of Solder of	pates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company
Texaco Trading & Transportate PO box 5568 Denver, Colorado 80217	intermediation of Received purposed and true volume and true volume.  O/3/86 - started pumping at 4:30 e made to the following:  GAS:  tion  Coors Er PO Box 4 Golden,	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and names perti-  DPM this day.  nergy Company 467  Colorado 80402

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

SUBMIT IN TRIPLE ATE	•
(Other instructions on	
reverse side)	4

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i i	DIVISION OF OIL, GAS, AND N	IINING	S. LEADE BESIGNATION AND SERIAL NO
			14-20-H62-3515
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTED OR TRIDE NAM
De not use this form for Use "A	r proposals to drill or to deepes or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir. proposals	Ute Tribe
OIL WY UAB FO			7. UNIT AGREEMENT NAME
2 YAMB OF OPERATOR	THE STATE OF THE S	MEASIN STA	S. FARM OR LEASE HAMP
Coors Energy Com	pany	KICOBBU CI	Ute Tribal
3. ADDLESS OF OFBLATOR		OCT 2 % 198c	9. WBLL NO.
PO Box 467, Gold	en, Colorado 80402 💃	100 00 100 C	3-20
See also space 17 below.) At surface	en, Colorado 80402	DIVISION OF	Antelope Creek
	2050'FNL, SE/4NW/4	OIL. GAS & MINING	11. anc., T., B., M., OR BLE, AND
			ARAL SO YEARDS
			Sec. 20, T5S-R3W
43-013-31175	6442 GL	F, NT, OR, etc.)	Duchesne Utah
6. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or C	ther Data
	INTERNITION TO:		BYT APPOAT OF:
TEST WATER ANDT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	BEFAIRING WALL
PRACTURE TREAT	MELTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABAMDOM*	SHOUTING OR ACIDISING	ABANDONMENT*
REPAIR WELL	CHAPGE PLANS	(Other) First Prod	
(Other)		(Nors: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)
	duction: 10/3/86 - star well will be made to the		ciiis day•
OIL:		GAS:	•
Texaco Trading &	Transportation	Coors Energ	v Company
PO box 5568		PO Box 467	,
Denver, Colorado	80217	Golden, Col	orado 80402
		and the second of the second o	
			•
		t.	
	•		
. I hereby certify that the foregold	ng lo trus and correct		
BIGNED Ro. Lo. Martin	TITLE V.P	• O/G Operations	DATE 10-16-86
with a continuous and a second			
(This space for Federal or State	: emrs 494)		
APTROVED BY	TITLE		DATE
CHADIA. IS OF APPROVAL			



(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

182841

WELL	CALIBE ET.								-H62-3515
	COMPLETIO	ON OR R	ECOMP	LETION	N REPORT	AND L	.OG*	1	ALLOTTER OR TRIBE
In TYPE OF	WELL:		WELL XX	Par C				- Ute T	ribe
	COMPLETION:				_ v.nt/				
AEIT X		ex	SACK	REDVA.	Other			S. PARM OR L	SASS FAME
2. NAME OF OF				(	A 1500/00	none.	76376	<b>-1</b> ··	ribal
Coors	Energy Com	pany	· · · · · · · · · · · · · · · · · · ·		White	BILLIN	15 In	9. WELL HO.	-
	467, Gold	en Colo	rado ac	1402	Me	The Car	5	3-20	·
4. LOCATION OF	WELL (Report le	cation clearly	end to occor	lanos with	AL SIADEL	22.198	رلالا	.1	POOL, OR WILDCAT
At surface	1950'FWL	., 2050'FI	VL, SE/4	NW/4	_			Antel	ope Creek
At top prod.	interval reported	f below				ISION OF		OR ARBA	
At total dept	same <sub>.</sub>		. •		OIL. GA	IS & MIN	ING-	Sec.	20, T5S-R3W
	same		1 34	. PERMIT I	HO.	DATE ISSUED		12 64	
		<b>:</b>		3 <b>-</b> 013-		7/16/		12. COUNTY OR PARISH	
. DATE SPUDDES	1	A REACHED 1	I. MIE COM	PL. (Ready		• •		Jucne	sne : · Utah
8/8/86	8/1	9/86	10/	<b>′1/</b> 86			12 <b>'</b> GL	x, es, src.) •	
. 1914L BETE, 2 6700 '	CO 4 TYP 21.	5934 t	70 V 310	22. IF NOW	MAKY*	23. 1	TERVALA RILLED BY	BOTART TOOLS	
	ERVAL(8), OF TR					i .	<u> </u>	0-6700	
				va, 2825	/wa ww 110).			•	25. WAS DIRECTION SURVEY MADE
4398-5878	', Green R	iver	į.	* *					no
TIPE ELECTRIC	AND OTHER LOG	a AUN	· · · · · · · · · · · · · · · · · · ·			<del></del>		27	WAS WELL CORED
CBL, DIL,	CNL O			· 		•			1 no
CASING BIZZ	WEIGHT, L				port all strings				
8-5/8''	24.00		317'		2-1/4"	Ci	OOO A	•	WOOMS BAFTER
5 <b>-1/2"</b>	15.50	··	5700'	—  <del>-</del> -	7 <del>-</del> 7/8"		200 s		_[
		<del>" `</del>	-, -, -		. ,,,,	<del>- i</del>	T200 S	X.	
						<del></del>		•	
		LINER REC	ORD	-		30.	TU	BING RECORD	
	· · · · · · · · · · · · · · · · · · ·								
BIEB	TOP (MB)	BOTTOM (MI	) SACES	CEMENT.	SCREEN (MD			PTR BET (ND).	PACKER SET (MD
atza	TOP (MB)	BOTTOM (MI	) SACES	CENERI.	SCREEN (MS)	2-7/	<del>'8''-</del>	5903"	PACKER SET (MD
PERFORATION RE	cons (Interval, a	dee and numbe			SCREEN (MD)	2-7/ EUE-8F	(D)	5903'	
PERFORATION RE	cons (Interval, a	dee and numbe			SI. DEPTH THYS	Z-7/ EUE-8F AGID, SHOT	B. FRACTUI	5903	UEEZE, ETC.
PERFORATION RE		dee and numbe			32.	Z-7/ EUE-8F AGID, SHOT	FRACTUI  AMOU  75,000	5903 TRE CEMENT SQ NT AND KIND OF 20/40 S	material vere and, 15,000#
5878,76,75 5791,90,89	COLD (Interval, a 5,74,72,48 9,17,16,15	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	FRACTUI 4MOU 75,000 10/20	5903'  RE CEMENT 80  HT AND KIND OF  0# 20/40 s  sand, 154	MATERIAL TOES and, 15,000# 2 bbls gel w
5878,76,75 5791,90,89	cons (Interval, a	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	75,000 10/20 1516	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEZE ETC.  NATERIAL TOED and, 15,000# 2 bbls gel w tr, 136,000#
5878,76,75 5791,90,89 4994-5002	( <i>Talored</i> , 45, 72, 48, 9, 17, 16, 15	,46,44,43 ,06,05; 5	3,42,40; 5704':	4398-	81.  DEFTE HITE  5878-570  5002-439	Z-7/ EUE-8F ACID, SROT VAL (ND)	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEKE ETC. MATERIAL USES and, 15,000#
5878,76,75 5791,90,89 4994-5002 4400'	CORD (Interval, 4) 5,74,72,48 9,17,16,15 1, 4736-47	,46,44,43,06,05; 5	3,42,40; 5704	4398- PROD	82.  DEFTE 'HTEL  5878-570  5002-439  OUCTION  mping-size on	Z-7/ EUE-8F ACID, SHOW VAL (ND)	75,000 10/20 1516 20/40	5903'  RE CEMENT 80  HT AND KIND OF  0# 20/40 s  sand, 154  bbls gel w  sand, 15,	WEEZE FTC.  NATERIAL TOES  and, 15,000#  2 bbls gel w  tr, 136,000#
5878,76,75 5791,90,89 4994-5002 4400'	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404	3,42,40; 5704': 4-4406',	4398- PROD pee <i>Ufs, pe</i> 1-1/4"	52.  5878-570  5002-439  OUCTION  mping-size an  x 15-1/2	Z-7/ EUE-8R ACID, SROT VAL (ND) 4	75,000 10/20 1516 20/40	5903'  RE CEMENT SQ  HT AND KIND OF  D# 20/40 s  sand, 154  bbls gel w  sand, 15,	DEEZE ETC.  MATERIAL USES  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa
758768,76,75 5791,90,85 4994-5002 4400' 71867 PRODUCTI 10/3/86	CORD (Interval, a 5,74,72,48 9,17,16,15 ', 4736-47 HON PROP PUI	,46,44,43,06,05; 5	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit—sst.	Z-7/ EUE-8F ACID, SHOT IVAL (ND) 4  1 Sype of pun rod pu	75,000 10/20 1516 20/40	5903 RE. GEMENT SQ NT AND KIND OF 0# 20/40 S sand, 154 obls gel w sand, 15,	WEEZE ETG.  MATERIAL USES  And, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa  DE (Producing or  Producing
5878,76,75 5791,90,89 4994-5002 4400' FIRST PRODUCTI 10/3/86 OF TEST 10/11/86	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404  UCTION METHOD  THOSE OF THE CALCULARY	3,42,40; 5704' 4-4406', 1/2'' x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  DEPTH HITE  5878-570  5002-439  DUCTION  mping size an  x 15-1/2  OIL—sát.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w sand, 15,	waterial vers and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa producing Producing
75878,76,75 5791,90,89 4994-5002 4400' 75867 FROODCET 10/3/86 07 TEST 10/11/86	COAD (Interval, a 5,74,72,48 9,17,16,15 ', 4736-47 NON PROP PUI MOCAN TENTEN 24 CARSING PRESSES 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit—sst.	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	WEEZE ETC.  NATERIAL VOED  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa  Froducing  Producing  AB-OIL BATHO 320:1
FIRST PRODUCTI 10/3/86 TUBLIC FREEL 30	CORD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 HON PROD PUI MOCRE TESTES 24 CASING PRESSES	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa ps (Producing or Producing and-oit mater 320:1
FIRST PRODUCTION 18 (1994-5002 (1	COLD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 NON PROD PUI NOCAD TESTED 24 CABING PRESSC: 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903 RE GEMENT 80 RE AND KIND OF 20/40 S Sand, 154 Dbls gel W Sand, 15,	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AB-OIL BATIO 320:1
FIRST PRODUCTI 10/3/86 FIRST PRODUCTI 10/3/86 OF TEST 10/11/86 TUBLING PRODUCTI 30 ISPOSITION OF GA SOLID	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	41', 4404  UCTION METHOD  INDICATE OF CALCULATE  CALCUL	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903 PRE CEMENT SQ MT AND KIND OF 20/40 S Sand, 154 DDIs gel W Sand, 15, PARE - BBL. 3	MATERIAL VERD and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 si  Producing AB-OIL BATIO 320:1  BAVITY-API (CORE.) 2+
7587687697697697697697697697697697697697697697	COLD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HOW PROPERSON  24  CABINO PRESSES  40  18 (Sold, wood for  Def the above	Here and number, 46, 44, 43, 06, 05; 5 41', 4404  UCTION METHOD  MPING, 2-  CHOKE OF  CHICKLAY  Juel, vented, etc.	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD pag Mfs, pu  1-1/4"  W. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PRODUCING 320:1
7587687697697697697697697697697697697697697697	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	WE CALCULATE CAL	3,42,40; 5704' 1-4406', 1/2'' x	PROD page Mfs. pu  1-1/4"  H. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40  WATER—38	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PRODUCING 320:1

### INSTRUCTIONS

a General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, géologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

37. SUMMARY OF POROUS ZONES:

item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Green River (Parachute Creek): 2986'  Green River (Parachute Creek): 3688'  Green River (Upper Douglas	PRECEIPTION, CONTENTS, STC.  HAMS  TOP  MEAS, DEPTH TRUS YEST.
Green River (Parachute Creek): 2986' Green River (Parden Gulch): 3688' Green River	MEAS. DEPTR TROS VERT.
(Parachute Creek): 2986' Green River Green River	
Garden Gulch): 3688' Green River	
Greek): 4704'	

STate

# STATE OF UTAH

TRIPLICATE anstructions on reverse side)

441020

DEP	ARTMENT OF NATURAL RESO	OURCES (EV)	(180, 2100.)	1010
DI	VISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION	AND SERIAL NO.
			1420-H62-35	508 .
SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTI	BE OR TRIBE NAME
(Do not use this form for t	proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such p	Oack to a different reservoir.	Ute Tribe	
I.	MONITOR FOR PERMIT— for such pi	roposais,)		
WELL WELL OTE	20		7. UNIT AGREEMENT N	AMB
NAME OF OPERATOR		**************************************	S. FARN OR LEASE NA	
Coors Ener	gy Company		Ute Tribe	4.5
. ADDRESS OF OPERATOR	8) company		9. WELL NO.	
Box 467 ,G	olden ,Colorado 80402		3-20	
See also space 17 below.)	tion clearly and in accordance with any	State requirements.	10. PIELD AND POOL, O	A WILDCAT
At surface			Antelope Cre	
1950; FWL,	2050'FNL ,SE/4NW/4.		11. sac., 7., a., M., oa	
V		•	OFFICE OF ARM	
7-2			SEC. 20, T59	S-R3W
4. PERMIT NO. 43-Q13-31175	15. SLEVATIONS (Show whether of,	RT, GR, etc.)	12. COUNTY OR PARISM	18. STATE
45 025-31173	√6442' GL		Duchesne	Utah
<sup>8.</sup> Check	Appropriate Box To Indicate N	sture of Netles Papert	or Other Data	
	NTENTION TO:		SEQUENT REPORT OF:	
<del></del>			SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING T	FELL
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CA	<del>  </del>
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	17°
(Other) Commingle I		(Other)	uits of multiple completion of multiple completion Report and Log for	on Weil
with the exat the Ute well & is o metering & The 3-20 wo 2-1½" trace existing le	is hereby requested to consting Ute Tribal2-20 we Tribal 2-20. The Ute Tribal the same lease as the production seperation equould be commingled into the lines & a 1" gas returned as a road & conform to the economically advantages an accepted practice in the ed.	ell. Surface facili bal 3-20 is a rece Ute Tribal 2-20. Ga sipment is in opera the 2-20 via a surfa in line. The line was colored jacket s	ties are located ntly completed s measurement tion at the 2-20. ace 3" flowline, would follow the tandards. It	
8. I hereby certify that the foregoin	ag is true and correct	ollas Com	DIVISION OF OIL, GAS & MINING	
(This space for Federal or State		· V	DATE ///3/6	
		ACCE	EPTED BY THE ST	IAIE

APPROVED BY COMMITTEE OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

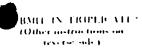
\*See Instructions on Reverse Side BY:

OH GAS, AND MINING DATE!

OF UTAH POINISION OF

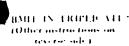
COLDIA: 3 OF APPROVAL, IF ANY:

## STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE DESIGNATION AND SESIAL PO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTER OF TRIBE SAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen of plug week to a different reservoir. Ute TRibe T. UNIT AGREEMBNT HAMB JUN 17 1988 OTRES 2 NAME OF OPERATOR S. FARM OR LEASE MAME DIVISION OF Ute Tribal Coors Energy Company 3. ADDRESS OF OFBRATOR 9. WBLL HO. PO Box 467, Golden, Colorado 80402 3-20 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa,\* See also space 17 below.)
At surface 10. FIELD AND FOOL, OR WILDCAT Antelope Creek 11. SEC. T., R., M., OR BLK. AND 1950'FWL, 2050'FNL, SE/NW Sec. 20, T5S-R3W 12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO. IL SERVATIONS (Show whether SF. ST. Ch. etc.) 43-013-31175 6442 'GL Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data OR ALTER CARING CTUBE TREATMENT MOUTING OR ACIDIZING SHOOT OR ACIDIZE Recompletion Report REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE EMPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting An proposed work. If well is directionally defiled, give subvariace locations and mecoured and true vertical depths for all markers and zonce pertined. proposed work. If nent to this work.) \* 6/1/88 MIRU General Well Service to recomplete new interval as follows: 6/2/88 Set RBP at 4360', perf'd from 4262-4288' w/4 SPF totaling 104 holes. Fraced above interval w/3% KCL X-link gel water w/120,000# sand (108,000# 6/3/88 20/40 mesh and 12,000# of 16/30 mesh. Total water 1271 bbls. 6/4 to Swabbed well back. RIH w/2-7/8" tubing set at 6/8/88 x 1-1/4" x 16' top hold down pump and 114 3/4" and 4 and 5 AND GAS Resumed pumping at 11:00AM 6/9/88. DRN **BJF** Presently pump testing. **JRB GLH** DTS SLS -TAS **MICROFILM** FILE 18. I hereby certify that the foregoing leftree and correct -14-88 V.P. O/G Operations DATE BIGNED (This space for Federal or State office use) DATE APTTOVED BY

## STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE SECTORATION AND SERIAL NO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTES OF TRIDE NAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT-" Ute Tribe I. UMIT AGREEMENT HAME AFEF OTHER 1. NAME OF OPERATOR S. FARM OR LEASE HAMB 1988 Coors Energy Company JUL 1 Ute Tribal PO Box 467, Golden, Colorado 9. WBLL #0. 80402 DIVISION OF 3**-**20 CAS & MINING
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 10 Follows, 10. FIRLD AND POOL, OR WILDCAT Antelope Creek 1950'FWL, 2050'FNL, SE/NW 11. ORC., T., R., M., OR BLK, AND Sec. 20, T5S-R3W 14. PERMIT NO. 12. COUNTY OR PARISM | 18. STATE IL MATATIONS (Show whether or, Mr. CR. MA) 6442 GL 43-013-31175 Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data A ALTER CASIM ALTERING CARING Recompletion Report SHOOT OR ACIDIZE REPAIR WELL (Norte: Report results of multiple completion on Well ('suppletion or Recompletion Report and Log form.) (Other)

17. DESCRIBE IMPORED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally deliled, give subsurface locations and measured and true vertical depths for all markers and sonce pertined. proposed work, If nent to this work.)

6/9 to

6/20/88 Pump tested new.interval from 4262-4288'.

MIRU B&B Well Service to pull RBP at 4360' and put back on production.

6/21 to

Cleaned out well. POH w/RBP, RIH w/tubing, set tubing tail at 5820', RIH w/2-1/2" x 1-1/4" x 16' top hold down pump,  $155\ 3/4"$  and  $76\ 7/8"$ 6/23/88 rods.

Resumed rod pumping at 5:00PM 6/23/88. RDMO B&B Well Service.

Presently pump testing old and new interval.

•		
. I hereby certify that the foregoing is true and con	The branches in the control of the c	
SIGNED Le Meite	TITLE V.P. O/G Operations	DATE 6-25-88
R. L. Martin		
(This space for Federal or State office use)		·
APPROVED BY	TITLE	DATE
COLUMN S OF APPROVAL, IF ANY:		

5. LEASE DESIGNATION AND SERIAL NO.

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUP ATE	٠				
(See other instantions					
on reverse side)					

										1	4 <b>-</b> 20	-H62	2-3508	
WELL C	OMPLETI	ON O	RECC	MPLE	MOITE	REPOR	IA T	ND LC	<b>DG</b> *	i				BE NAD
h TYPE OF C	OMPLETION:	WELL XI	GAS WELL		DRT	DEC		IW)	3	7. 01	te T	ribe EEMENT	NAME	
WELL .		X DEED-	PLUG BACK	□ P R	ESVR.	ther		, <u>, , , , , , , , , , , , , , , , , , </u>	7	8. 74	RM OR	LEASE	NAME	
Coors Ene		nany				a Ju		1988		- U	te T	riba	a1	
3. ADDRESS OF O	<b>-</b>	Parry	<u> </u>	<u></u>	<u> </u>		IVI3IO	<del></del>				. •		
PO Box 46		en, Co	lorad	o 80	)402	01L. (	GAS &	n uf Mining	2		-20	D. BOOK	, OR WILDCA	
4. LOCATION OF	WELL (Report )	location cle	irly and in	accordan	ice with a	ny State re	guireme	nta)*	<del>, , , , , , , , , , , , , , , , , , , </del>	_1			Creek	r
At surface	1950 FW	L, 205	O'FNL	, SE/	'NW					11. s	EC., T., I	., x., o	M BLOCK AND	SURVE
At top prod.	interval report	ed below									42.7			
At total depti	same						* 2			S.	ec.	20,	T5S-R	3W
e sen mangapanananan en Kings	same			14. 1	PERMIT NO	0.	DATE	ISSUED	- <u> </u>	12. C	DUNTY O	Projection of the state of the	13. STATE	E
15. DATE SPUDDED			age ander en diving	_   4	3-01	3 <b>-</b> 3117	5 7	/16/8	36		ches	ne	Utal	n
			D 17. DAT	e compl. 6/23/		to prod.)		BIOITAV	• • • • • • • • • • • • • • • • • • • •				LEV. CASINGI	EAD
8/8/86 20. TOTAL DEPTH. M	D A TVD   21	9/86 . PLUG, BACI	[ T.D., MD &			LTIPLE COM		42 GI	TERVALS	ROTA	RY TOOL		CABLE TO	AT =
6700 <b>'</b>		59	56 1	1	-	LTIPLE COM			ILLED BY	0-6		• •	CABLE 10	-
24. PRODUCING INT	ERVAL(S), OF	THIS COMPL	ETION-TO	, BOTTOM	E, MAME (	MD AND TVI	<del>))•</del>	<u> </u>			, 0.0	25.	WAS DIRECT	IONAL
4262-5878	'. Green	n Rive	r							e i S		1	no	· .
26. TYPE ELECTRIC	· ·				<del></del>				9° -2 62	7.	52			-
On origin			etion	Repo	rt				A 44 %		- 35   F	21. WAL	S WELL COM	
28						port all striv	iga set i	in well)	· · · · · ·					
CASINO SIZE	WEIGHT,		DEPTH SE	T (MD)		LE SIZE			MENTING	RECORD			AMOUNT PU	LLED
<u>On origina</u>	<u>al Well</u>	Comp1	etion		_		_	<u> </u>						
												_		
				1 · · · · · · · · · · · · · · · · · · ·		erena (const.	_	<u> </u>				-		
29.	· · · · · · · · · · · · · · · · · · ·	LINER	RECORD		2 7 .		<del></del>	30.		UBING	RECOR			
SIZE	TOP (MD)	BOTTO	м (мр) 🕬	BACKE C	EMENT*	SCREEN (	MD)	SIZE		DEPTH 8			ACKER SET	(MD)
								2-7/	8"	5820	) •	_		
31. PERFORATION RE	CORD (Interva	l size and	number)			<u> </u>		EUF 8						
			-			82.							ZE, ETC.	
4262 <b>-</b> 88 <b>'</b> v 23 gram cl	W/4 SPF	total	ing 10	)4 . ho	les	4262-		(MD)					TERIAL USED	
zo gram Ci	iarges					7202	-00		wate		- sai	1G ,	1271 b	DIS
		٠							Wals	<u>- L </u>			<del></del>	
3.•	·											<del></del>		
ATE FIRST PRODUCT	TION PI	RODUCTION	METHOD (F	lowing, g		OUCTION imping—size	and tu	ine of num	10)				Page de la company	
Resumed: 6	5/23/88	Pump	ing, 2	2-1/2	" x 1	-1/4"	x 16	6 TH			shut-i	P	Producing o	ng.
ATE OF TEST	HOURS TEST		OKE SIZE	77.50	N. FOR PERIOD	OIL-BBL.		GAS-NO		WATER	_	QA:	8-OIL RATIO	
7/2/88	24		umping	3 -	<del>&gt;</del>	78		6	7		5		859	
LOW. TUBING PRESS.	CASING PRES	SURE CAL	CULATED HOUR RATE	OIL-	78		-м <b>ст.</b> 57		WATER-	BBL.	0	T GRAA	ITY-API (COI	i <b>z.</b> )
4. DISPOSITION OF	1	for fuel, ve	nted, etc.)				<del></del>		<del></del> -	MPAR W	ITNESSE			
Sold										Jim			n .	
5. LIST OF ATTACH	MENTS				·				<del></del> !				<del></del>	<del></del>
lone	that the for-	noine a= 1	******	lames see										
6. I hereby certify		ong and a	ttached inf	ormation			_			li availa	ble reco	rds		
SIGNED R	Mer	tin		_ TIT	rle	P. 0/	G OI	perat	ions	I	DATE _	_7/	8/88	_
	ridi	<u>6711</u>												

#### STATE OF UTAH

	DIVISION OF OIL GAS AND MINI	NG	
			5. Lease Designation and Serial Number: 14-20-H62-3508
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allotsee or Tribe Name; . UTE TRIBAL
Do not use this form for prop	iosals to drill new wells, deepen existing wells, or to reen	or plugged and abandoned wells.	7, Unit Agreement Name:
Use APPI	UCATION FOR PERMIT TO DRILL OR DEEPEN form for a	uch propositie.	N/A
1. Type of Welt: OIL X GAS		Ute Tribal 3-20	
2. Name of Operator: PETROGLY	PH OPERATING COMPANY,	INC.	a. API Well Number: 43-013-31175
3. Address and Telephone Number:	, Hutchinson, KS 67504	-1807 8500	10. Field and food or Wildows Antelope Creek Field Green River Pool
4. Location of Well			Ourse DUCHESNE
Footspee: - 195	0'FWL & 2050'FNL		County: DOCHESNE
OQ, S=C,T,R,M: SE	NW 20- T5S-R3W, U.S.M.		State: UTAH
TL. CHECK APPRO	OPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTI	CE OF INTENT	SUBSEC	DUENT REPORT
	welt in Duplicate)	(Submit	Original Form Only)
Abandonment	New Construction	☐ Abandonment *	. New Construction
Casing Repair	Pull or After Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	Change of Plans	☐ Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
_	☐ Water Shut-Off	Other	_
Multiple Completion	<del></del>		
CHANGECHANGE	OF OPERATOR	Date of work completion	
of chan			and Recompletions to different reservoirs on WELL
Approximate date WONOWINGTER	<u> </u>	COMPLETION OR RECOMPLETION AND	
		* Must be accompanied by a coment worth	eation report
vertical depths for all markers and zones	DOPERATIONS (Clearly state all pertinent details, and go s pertinent to this work)  Toperator from Evertso th Operating Company, I	n Oil Company, Inc.	. to
			CELLY FAIL
12 PETROCLY	PH OPERATING COMPANY,	INC.	1t Date: 235,94
Name & Signature:	station on	Tresider Presider	1t
	RISTENSEN		<del></del>
R. A. CH			•

Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by \_\_\_\_\_\_ Conditions of approval, if any:

**UNITED STATES** 

FORM APPROVED Budget Bureau No. 1004-0135

Date

Date

(Julie 1770)	BUREAU OF LAND		Expires: March 31, 1993  5. Lease Designation and Serial No.
			14-20-H62-3515
D	SUNDRY NOTICES AND		6. If Indian, Allottee or Tribe Name
Do not use this fo	Ute Indian Tribe		
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas			14-20-Н62-4650
Well Well	Other		8. Well Name and No.
2. Name of Operator			Ute Tribal 3-20
Petroglyp  3. Address and Telephone I	h Operating Company, Inc.		9. API Well No. 43-013-31175
•		67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	Highway 61 Hutchinson, KS 6 ge, Sec., T., R., M., or Survey Description	1)	Antelope Creek
	2050 FNL & 1950 FWL		11. County or Parish, State
20-5S-3W			Duchesne County, UT
- CUECK	ADDRODDIATE BOYES TO	INDICATE MATURE OF MOTION PERCE	
		INDICATE NATURE OF NOTICE, REPOF	TI, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
Notice o	f Intent	Abandonment	Change of Plans
		Recompletion	New Construction
XXX Subseque	ent Report	Plugging Back	Non-Routine Fracturing
. 🖯	ļ.	Casing Repair	Water Shut-Off
∟ Final Ab	andonment Notice	☐ Altering Casing  *XX*Other well name change	Conversion to Injection
		XXX Other Well hame change	Dispose Water   (Note: Report results of multiple completion on Well
12 D 11 D		t details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
In an effort to numbering syllocation follow Petroglyph Op	to bring all of the existing westem, based on 40 acre location wed by the correct number of its perating Company, Inc. would	ells and the anticipated wells to be drilled into use, each well name will be changed to consist well spot, based upon 16 wells per section.  like to notify by subsequent report that the above-06. This will be effective January 1, 1996.	of its section
			e de la companya de La companya de la co
A	DA-		
14. I hereby certify that the fi	oregoing is true and correct	President	1/25/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

#### STATE OF UTAH

**DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER. 1420H624650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS **UTE INDIAN TRIBE** 7 UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill honzontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 1420H623515 1 TYPE OF WELL 8. WELL NAME and NUMBER. OIL WELL 🔽 GAS WELL OTHER UTE TRIBAL 20-06 2. NAME OF OPERATOR. 9 API NUMBER: PETROGLYPH OPERATING COMPANY 4301331175 3. ADDRESS OF OPERATOR PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY ROOSEVELT ANTELOPE CREEK FIELD STATE UT 21P 84066 PO BOX 607 (435) 722-2531 4 LOCATION OF WELL COUNTY: DUCHESNE FOOTAGES AT SURFACE: 1950 FWL, 2050 FNL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENW 20 T5S R3W U STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION  $\mathbf{Z}$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FFACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start **CASING REPAIR NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS TUBING REPAIR OPERATOR CHANGE CHANGE TUBING VENT OR FLARE PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER \_ CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE CHANGE THE WELL STATUS TO A POW EFFECTIVE 7/1/2010 TITLE OFFICE MANAGER NAME (PLEASE PRINT) GLENDA DAVIS

(This space for State use only)

SIGNATURE

DATE \_7/13/2010

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  FORM 3  AMENDED REPORT												
APPLICATION FOR PERMIT TO DRILL  1. WELL NAME and NUMBER  Ute Tribal 20-10													
2. TYPE OF			3. FIELD	OR WILDCAT	NTELOPE CREI								
4. TYPE OF		ILL NEW WELL (	REENTER P&A W	Methane Well: NO	EN WELL (				5. UNIT o	r COMMUNITI		EMENT N	AME
6. NAME OF	OPERATOR	Oli VV							7. OPER	TOR PHONE			
PETROGLYPH OPERATING CO 208 685-7685  8. ADDRESS OF OPERATOR 960 Broadway Avenue, Ste 500, Boise, ID, 83703 ppowell@pgei.com													
	L LEASE NUMBER INDIAN, OR STATE		11	. MINERAL OWNE	RSHIP					ACE OWNERS	-	-	
	1420	H623515		FEDERAL   I	NDIAN 📜	) STATE (	) FE	E 🔾	FEDERA	~	~~	ATE ()	FEE ()
	13. NAME OF SURFACE OWNER (if box 12 = 'fee')  14. SURFACE OWNER PHONE (if box 12 = 'fee')												
15. ADDRES	SS OF SURFACE O	OWNER (if box 12								ACE OWNER	E-MAIL (if bo	x 12 = 'fee'	')
17. INDIAN (if box 12 =	,	IBE NAME dian Tribe	M	I. INTEND TO CON ULTIPLE FORMAT YES (Submi	IONS	PRODUCTION gling Applicat		_	19. SLAN		ECTIONAL 🛑	HORIZO	ONTAL ()
20. LOCAT	ION OF WELL		FOOT	AGES	Q	TR-QTR	SI	ECTION	то	WNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		1906 FSL	2155 FEL		NWSE		20		5.0 S	3.0 W		U
Top of Up	permost Producin	g Zone	1906 FSL	2155 FEL		NWSE		20	5.0 S		3.0 W		U
At Total D	At Total Depth 1906 FSL 2155					NWSE		20	5.0 S		3.0 W		U
21. COUNT		CHESNE	22	EASE LINE (F	eet)		23. NUME	BER OF ACRES	640	UNIT			
				g or Com	VELL IN SAME Ipleted) 069	E POOL		26. PROP	OSED DEPTH MD:	6261 TVD:	6261		
27. ELEVAT	TON - GROUND LE	VEL	28	BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE						
	(	6422			LPM4	138336			WAILK	MOITTO AFFRO	43-8342	II AFFLICA	
						Cement Info	ormatic						
String	Hole Size	Casing Size	Length	Weight		e & Thread	_	Max Mud		Cement	Sacks	Yield	Weight
Cond	12.25	8.625	0 - 54	5.0		Jnknown -55 ST&C	-	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 494	15.5		-55 LT&C	-	10.0		Class G	474	1.92	12.5
										Class G	343	1.46	13.4
					ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE ATTACHI	ED IN ACCORD	ANCE WI	ITH THE UT	AH OIL	AND GAS	CONSE	RVATION GE	NERAL RUL	.ES	
<b>W</b> EL	L PLAT OR MAP P	REPARED BY LICE	NSED SURVEYOR C	R ENGINEER		COMPLETE DRILLING PLAN							
AFFI	DAVIT OF STATUS	OF SURFACE OW	NER AGREEMENT (I	F FEE SURFACE)		FOR	VI 5. IF O	PERATOR IS	OTHER	THAN THE LEA	ASE OWNER		
DIRE	CTIONAL SURVE	Y PLAN (IF DIRECT	TIONALLY OR HORIZ	ZONTALLY DRILL	ED)	<b>№</b> торо	OGRAPH	IICAL MAP					
NAME Ed	Frotter			TITLE Agen	t			PHONE	E 435 789	9-4120			
SIGNATUR	E			<b>DATE</b> 06/0	3/2013			EMAIL	edtrotter(	@easilink.com			
	er <b>assigne</b> d 1352226000	0		APPROVAL		Bacqill							
								P	ermit N	Tanager			

Sundry Number: 42370 API Well Number: 43013522260000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK				
1. TYPE OF WELL		8. WELL NAME and NUMBER:			
Oil Well			Ute Tribal 20-10		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	o		9. API NUMBER: 43013522260000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud: 9/6/2013	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
This well was spud Bucket Rig (BR 2) p	COMPLETED OPERATIONS. Clearly show I on 9/6/2013 at approximate rovided by Craig's Roustabouctor. For additional informates staff at 435-722-2531	tely 10:00 A.M. Using a out Service-Vernal UT, we ation please contact our	Accepted by the		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUM</b> I 435 722-5302	BER TITLE Regulatory & Compliance S	рс		
SIGNATURE N/A		<b>DATE</b> 9/6/2013			

Sundry Number: 45670 API Well Number: 43013522260000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9
,	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
	RY NOTICES AND REPORTS	_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In	
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK	
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-10
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			9. API NUMBER: 43013522260000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Meri	idian:	U	STATE: UTAH
CHEC	K APPROPRIATE BOXES TO INDICAT	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 12/17/2013  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show a Please see attached.	□ C □ C □ F □ P □ R □ S □ V □ S	CHANGE TUBING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER Trinent details including dates, d	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:  Clepths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  Date: December 11, 2013  By:
NAME (PLEASE PRINT)	PHONE NUMB	ER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	Эрс
SIGNATURE   N/A			<b>DATE</b> 12/6/2013	

Sundry Number: 45670 API Well Number: 43013522260000

FORM 9

STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515
SUNDRY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current both	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650	
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for  1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER	such proposals.	8. WELL NAME and NUMBER: Ute Tribal 20-10
2. NAME OF OPERATOR:		9. API NUMBER:
Petroglyph Operating Company Inc.		4301352226
3. ADDRESS OF OPERATOR: P.O. Box 607 Roosevelt STATE UT ZIP 8400	PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1906' FSL, 2145' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 5S 3W	U	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ NOTICE OF INTENT □ ACIDIZE □	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
12/17/2013 CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
On or around 12/17/2013, depending on equipment availability following: 4216-22, 4252-60, 4366-69, 4447-51, 4455-57, 4472 5339-48, 5356-60, 5364-70, 5454-62, 5480-86, 5659-61, 5679-per foot and isolate zones using Halliburton 8K Composite Plug 5659-5767: 13,440 Gals of fluid containing 24,000#'s of sand, 5454-5486: 21,280 Gals of fluid containing 38,000#'s of sand, 5339-5370: 29,120 Gals of fluid containing 52,000#'s of sand, 5070-5109: 8,960 Gals of fluid containing 16,000#'s of sand, 4672-4768: 15,120 Gals of fluid containing 27,000#'s of sand, 4366-4489: 30,800 Gals of fluid containing 55,000#'s of sand, 4216-4260: 21,280 Gals of fluid containing 38,000#'s of sand. This plan is tentative and will be adjusted as needed during contestimates, actual figures will be reported at a later date. All plus	Petroglyph Operating intend 2-78, 4485-89, 4672-75, 472 81, 5679-81, 5689-91 & 576 gs. We plan complete the following the following the plan complete the plan complete the following the plan complete the pl	ds to perforate and fracture treat the 7-30, 4764-68, 5070-72, 5105-09, 64-67. We will perforate at 4 shots llowing stages:
NAME (PLEASE PRINT) Rodrigo Jurado	<sub>тітье</sub> Regulatory Com	pliance Specialist
MANUEL (1 EEAST 1 MILE)	DATE 12/5/2013	
SIGNATURE		

(This space for State use only)

Sundry Number: 46833 API Well Number: 43013522260000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 20-10		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co		9. API NUMBER: 43013522260000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
1/10/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
,		OTHER	OTHER:
44 DESCRIPT PROPOSED OR	WILDCAT WELL DETERMINATION	U OTHER	<u>'</u>
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 14, 2014
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	IBER TITLE Regulatory & Compliance S	Spc
SIGNATURE		DATE	·
N/A		1/13/2014	

Sundry Number: 48979 API Well Number: 43013522260000

	STATE OF UTAH			FORM 9				
	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		1	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515				
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK						
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-10				
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522260000				
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL				COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W I	Meridian:	U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE	A	LTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	<b>√</b> F	RACTURE TREAT	NEW CONSTRUCTION				
1/4/2014	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION		THER	OTHER:				
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sh		rtinent details including dates, d	<u> </u>				
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	JMBER	TITLE Regulatory & Compliance S	рс				
SIGNATURE N/A			<b>DATE</b> 3/19/2014					

Sundry Number: 48979 API Well Number: 43013522260000

STATE OF LITAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: 14-20-H62-4650
1 TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 20-10
2 NAME OF OPERATOR.  Detroit in the Operating Company Inc.	9. API NUMBER: 4301352226
Petroglyph Operating Company Inc.  3 ADDRESS OF OPERATOR:  1 PHONE NUMBER:  (435) 732 2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
P.O. Box 607 Roosevelt STATE UT ZIP 84066 (435) 722-2531	Anticiope order
FOOTAGES AT SURFACE: 1906' FSL, 2155' FEL	county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 5S 3W U	STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME PLUG BACK  PROPRIOR OF TARTIFICE LIMES	WATER SHUT-OFF
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	
1/4/2014 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es etc
On 12/18/2013 Petroglyph Operating ran GR/CBL and found ETOC @ Surface, then on 12/5764-67, 5689-91, 5679-81, 5659-61, 5480-86, 5454-62, 5364-70, 5356-60, 5339-48, 5105-4672-75, 4485-89, 4472-78, 4455-57, 4447-51, 4366-69, 4252-60 & 4216-22. We isolated a 5,659'-5,767': 513 Bbls of fluid containing 24,320#'s of sand, 5,454'-5,486': 548 Bbls of fluid containing 38,370#'s of sand, 5,339'-5,370': 599 Bbls of fluid containing 52,310#'s of sand, 5,070'-5,109': 386 Bbls of fluid containing 15,590#'s of sand, 4,672'-4,768': 441 Bbls of fluid containing 27,110#'s of sand, 4,366'-4,489': 639 Bbls of fluid containing 55,350#'s of sand, 4,216'-4,260': 495 Bbls of fluid containing 36,530#'s of sand. Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 18# gel Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges @ 120* Phased. All plugs were drilled out and cleaned out to PBTD, 6,078' & The well was seen. We then ran a pump on 1/4/2014 and put to pump.	19/2013 perforated the following: 09, 5070-72, 4764-68, 4727-30, and fracture treated the following: lled fluid, sand used was 20/40, 0.42" EHD, 23.54" TTP @ 4 SPF
NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory Comp	liance Specialist
SIGNATURE	
(This space for State use only)	

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING											(h	ighlight	chang			FORM 8		
			DIVISI	ON OI	- OIL,	GAS	AND	MININ	G					14-20			SERIAL N	IUMBER:
WEL	L COM	IPLE1	rion	OR F	RECC	MPL	ETIC	ON R	EPOI	RT ANI	D LO	3	i	FINDIAN, Ute In			RIBE NAM	<b>AE</b>
1a. TYPE OF WELL:  OIL GAS WELL DRY OTHER													A AGREI	EMENT N	4ME			
b. TYPE OF WORK:  NEW HORIZ. DEEP- RE- DIFF. OTHER												WELL NAM	AE and N	NUMBER:				
2. NAME OF OPER	ATOR:				., ., .,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7827 7			1	API NUMB				***************************************
Petroglypl 3. ADDRESS OF OF		ing Co	mpan	y, inc.				····		PHONE	NUMBER			43013		OR WILD	CAT	***************************************
P.O. Box 60		(	TY Ro	osevel	t	STATE	UT	ZIP <b>84</b> 1	066		35) 722			Antelo	ope C	reek		
4. LOCATION OF W AT SURFACE:			55' FE	L			. *							QTR/QTF MERIDIA WSE			NSHIP, RA	ANGE,
AT TOP PRODU	ICING INTERV	VAL REPO	RTED BEL	low: 1	978' F	SL, 1	976' F	EL										
AT TOTAL DEPT	гн: 1979	' FSL,	1971'	FEL										COUNTY Duche			13. STA	UTAH
14. DATE SPUDDEI 9/6/2013	D: 1	5. DATE 1		HED:		E COMPL 2014	ETED:	inger ,	ABANDO	IED 🗍	READY T	O PRODUC	CE 🔽		VATION <b>435</b> '		B, RT, GL	.):
18. TOTAL DEPTH:	MD 6 1	138		9. PLUG			6.078		20. IF	MULTIPLE C				21. DEF	TH BRI	OGE M	D .	
	TVP <b>6</b> ,1		dan e				6,070							Pl	.UG SET		/D	
22. TYPE ELECTRIC	C AND OTHE	R MECHAN	NICAL LOC	3S RUN (S	ubmit cop	y of each	)			23.						1		
ACTR, SDD	SN, Bor	ehole \	√olum <sub>(</sub>	e Plot,	Ceme	ent Bo	nd Lo	g		WAS WELL	.L CORED <sup>*</sup> RUN?	?		Life and the second	YES _	-	bmit analy bmit repor	
***************************************	******************************	····			,,_					DIRECTIO	NAL SURV	EY?	NO		YES 🗸	(Su	bmit copy)	)
24. CASING AND L	INER RECOR	D (Report	all strings	s set in we	II)		<del> </del>				<b></b>		·					
HOLE SIZE	SIZE/GR/	ADE	WEIGHT	(#/ft.)	TOP (	MD)	воттс	M (MD)		CEMENTER EPTH		TYPE & SACKS		RRY IE (BBL)	CEME	NT TOP	* AMO	OUNT PULLED
26	16	J-55	75	5	C	)	7	'3			N.	1 1 1 1					C	onductor
12.25	8.625	J-55	24	ŀ	C	)	5	21			G : 350		7	'2		0		
7.875	5.5	J-55	15.	5	0	)	6,	128			G	865	2	277 0' CBL				
									<u> </u>									######################################
<u> </u>	<u> </u>		******						<b> </b>		<b></b>	************		desiderint de servat anticidades	<u> </u>	***************************************	+-	
25. TUBING RECOR	L								L		L		<u> </u>		L			
SIZE	DEPTH S	SET (MD)	PACKE	ER SET (M	D)	SIZE		DEPTH	SET (MD	) PACKE	R SET (MD	)	SIZE	T	EPTH S	ET (MD)	PACKI	ER SET (MD)
2.875	5,7	793																
26. PRODUCING IN	TERVALS									27. PERFO								
FORMATION		TOP		BOTTON			(TVD)	BOTTO			L (Top/Bot		SIZE	NO. HOL			RATION :	
(A) Green Riv	/er	4,2	216	5,7	6/	4,2	210	5,7	59	4,216		5,767	0.42	364		pen 🔽	Squeez Squeez	
(B)		<u> </u>									-					pen D	Squeez	
(C)		<del>                                     </del>						<del> </del>								pen	Squeez	
28. ACID, FRACTUR	RE TREATME	NT CEME	NT SOLE	EZE ETC				<u> </u>				L				,en	- Oquoca	<u> </u>
	NTERVAL	,	T				<u></u>		AM	OUNT AND T	YPE OF M	ATERIAL						
4,216'-5,767			3.62	1 Rhis	of De	lta 14	18#	Gellec		containi			s of 20	7/40 M	esh S	Sand		
7,210 0,707			0,02	1 0010	0, 00	ita i i	3 1011	001100	i i iuiu	COMMUNIC	11.9 2 10	,,000#	0 01 20	<i>y</i> , 10 111	0011	Jana.	<u> </u>	
																	<del></del>	
29. ENCLOSED ATT	ACHMENTS:		*						**************************************			****		***************************************		30. WE	LL STATU	Js:
	RICAL/MECHA Y NOTICE FO			CEMENT V	ÆRIFICA	TION		GEOLOGI		busened.	OST REPO			TIONAL S	URVEY		PO'	W
																1		

#### 31. INITIAL PRODUCTION

#### INTERVAL A (As shown in item #26)

DATE FIRST PR 1/10/2014		TEST DATE: 2/7/2014				TEST PRODUCTION RATES: →	OIL – BBL: <b>97</b>	GAS – MCF: 83	WATER - BBL: <b>146</b>	PROD. METHOD: Rod Pump	
сноке size: <b>34/64</b>	TBG. PRESS.	CSG. PRESS.	API GRAVITY 40.20	BTU - GAS 1	GAS/OIL RATIO 856	24 HR PRODUCTION RATES: →	OIL – BBL: <b>97</b>	GAS – MCF:	WATER - BBL: <b>146</b>	INTERVAL STATUS Open	
				INT	ERVAL B (As sho	vn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	
		*		INT	ERVAL C (As show	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:	
				INTI	ERVAL D (As show	vn in item #26)					
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	<b>)</b> :	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Used for Fuel

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Trona Mahogany Garden Gulch B Marker X Marker Y Marker Douglas Creek B Lime Castle Peak	2,810 2,962 3,652 4,044 4,532 4,568 4,672 5,045 5,620

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf Info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								
NAME (PLEASE PRINT)	Rodrigo Jurado	TITLE	Regulatory Compliance Specialist					
SIGNATURE	Ash lak	DATE	3/26/2014					

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

**Basal Carbonate** 

34. FORMATION (Log) MARKERS:

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940 6,034

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Form 3160-4
(November 1983)
(formerty 9-330)

SUBMIT IN DUPLICATE (See other instruction reverse side)

Form approved.
Budget Bureau No. 1004-0137
(Expires August 31, 1985)

5. LEASE DESIGNATION AND SERIAL NO.

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		55/15/10/1					14-20-H62	
							. IF INDIAN, ALOTTEE OF	
	WELLO	OMBI ETION OR R	ECOMPLETION	REPORT AND LOG*			Ute Indian	Tribe
	AAETT C						UNIT AGREEMENT NAM	ATC
a. TYPE OF WELL:		Oil Well x	das Well	Dry Other _			14-20-H62-4650	VII.S
a. IIID OI WEDD.		_	_			<b>-</b>		
b. TYPE OF COMPLE	TION.				90 Mg 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M	- Mark 2008 Co. Co. Carriery .	B. FARM OR LEASE NAM	В
New Well		Deepen	Plug Back	Diff. Reserv Other _			<sup>1</sup>	
Mem Mett 5	CV) WORKEVER					•	WELL NO.	
NAME OF OPERATO	OR.				.c.n-		Ute Tribal 20-14	
	PETROGLYP	H OPERATING CO	MPANY, INC.		<b>IEIDEI</b>	<del>\                                    </del>	10. FIELD AND POOL, OR	WILDCAT
ADDRESS OF OPER	ATOR				PERIO	D 1	Antelope Creek	
	P.O. BOX 607.	ROOSEVELT, UI	84066 (435) 722	2-2531	VDID:		i SEC., T., R., M., OR BI	OCK AND
LOCATION OF WELL	. Report location cle	arly and in accordance w	ith any State requiren	nents) *	175 - 177	-Ba	1SURVEY OR AREA	OOK PLID
At surface	885' FSL 2000' F	-WL		ON	<u>7 a4.</u>	<del>11</del>	1	Sec. T5S-R3W
At but mos				<b>,</b>			SEGVA	360. T3G-115VV
At top prod. interval r	enorted below	LUVIE	IDENTIAL	·				13. State
At top prod. mierras	epones cono	LUNE	IDENTA	14. PERMIT NO.	DATE ISSU		12. County or Parish	
	6157' RTD			43-013-31982		1/8/98	Duchesne	Utah
At total depth	OIO/ ICIO							ļ
a DATE ON TOPIC		16. DATE T.D. REACH	ED	17. DATE COMPLETED (Rea	ty to prod.)	18. ELEVATIONS (	DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5. DATE SPUDDED	247/00	2/23/98	<b></b> -	3/24/98			6477' KB	6467' GGL
	2/17/98	2/23/98 21. PLUG BACK T.D., I	AT & TVD	22 IF MULTIPLE COMPL., HOW	MANY*	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
0. TOTAL DEPTH, MI	· ·		ATD ST LAD	5		DRILLLED BY		
	6157' TD	6081' PBTD					25 WAS DIRECTIONAL S	TIDVEY MADE
4 PRODUCING INTE	RVAL(S) OF THIS C	OMPLETION TOP, BO	TTOM, NAME (MD A	ND TVD)"				
4. IRODOOLIO IIID	Green River B6	3, B8, C4, C5.2, C6.1, I	23.3				No	
6. TYPE ELECTRIC A	OND OTHER LOGS R	IN				•	27. WAS WELL CORED	
6. THE BLECIRICA	Camma Pay to	surface Density-Compe	ensated Neutron Porc	osity, AIT (normal suite)		<u> </u>	No.	)
	Gainna Nay to t	Ballado, O'Dilati, O'Dilati	CAS	ING RECORD (Report all strin	gs set in w	ell)		
8.	LUETOVET ID SET	DEPTH SET (MD)	HOLE SIZE	CEMENTIN			AMOUNT	PULLED
CASING SIZE	WEIGHT, LB./FT.	269'	12-1/4"	165 sxs Class G				
8-5/8"	24	6129'	7-7/8"	125 sxs Highfill, 340 sxs Th	ixotropic			
5-1/2"	15.5	6129	7.770					
		<del> </del>						
	<u> </u>	<u></u>	NER RECORD			30.	TUBING I	RECORD
29.				SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)
SIZE	TOP	BOTTOM (MD)	SACKS CEMENT*	BORBER (WES)		2-7/8"	4962???	
				<u> </u>				
		<u> </u>				TO SHOT EDACTIE	E, CEMENT SQUEEZE, E	TC.
1 PERFORATION R	ECORD (Interval, size	e and number)		32.	1	AMOUNT A	ND KIND OF MATERIAL	USED
	CONFIDENT	IAL		DEPTH INTERVAL (MD)	0000	s Boragel 30, 8000#		
D3.3 9	5102-06' (16 holes)			5044-47'	6000 gals	Boragei 30, 6000#	20/40 prop	
C6.1	4853-57' (16 holes)	B6.3 4226-32 <sup>t</sup>	(24 holes)	4853-57	113/4 ga	ils Boragel 30, 2920	# 20/40 prop	
C5.2	4748-52' (16 holes)			4748-52'	9303 gal	s Boragel 30, 11500	20/40 prop	
	81-85' (16 holes)	****		4681-85'	11374 ga	ils Boragel 30, 3250	# 20-40 prop	
	54-64' (40 holes)	MAKEINE	NITIAL	4354-64'	18274 ga	ils Boragel 30, 7500	0# 20/40 prop	
		CONTIDE	TVITAL	PRODUCTION				
33. DATE FIRST PRODUC	TION	PRODUCTION METH	D) (Flowing, gas lift,	pumping - size and type of pum	p)		WELL STATUS (Product	
	011011	2½" x 1-3/4" x 16	40 ring PA pump				producii	
3/27/98	HOURS TESTE		PROD'N FOR	OIL - BBL.	GAS - M	CF.	WATER - BBL	GAS-OIL RATIO
DATE OF TEST	24	0.10134	TEST PERIOD	#	1	125	40	
4/16/98					L	nn.	ON ODANTON ADICCO	RR)
FLOW, TUBING PRES	SS. CASING PRESS	URE CALCULATED	OIL - BBL.	GAS - MCF	WATER	- BBL	OIL GRAVITY - API (CO	rus/
<del></del>	1000	24 HR. RATE	1		l			
			<u> </u>		A	TEST WITNESSE	O BY	
34. DISPOSITION OF							Dave Schreiner	
	Sold, used for	<u>fuel</u>			**			
35. LIST OF ATTACE	MENTS							
	None				.4-			
36. I hereby certify the	at the foregoing and at	tached information is com	plete and correct as det	termined from all available recor	CIS			
	()	K .01					D	ate 5/11/98
Signed	VIAME 1	sell	Title	Operations Coordinator				
		* /900 11	estructions and	Spaces for Additional D	Data on I	Reverse Side)		
		(See II	that dimension and or	-F		1111,15	ଅନ୍ନାମନ୍ତ୍ର ମଧ୍ୟ	/  C    \ \

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any department or agency of the Juitted States any balse, tictincus or frauduless. or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

:KS	TOP TRITE VERT	DEPTH						
GEOLOGIC MARKERS	TOP MEAS DEPTH TRUE VERT	MEAD. DECIN						
38. G	NAME	NAME						
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.							
rval tested, cushion used, ti	BOTTOM		CONFIDENTIAL					
cluding depth inte	TOP		4022 4514 4646 5028 5028	9009				
drill-stem, tests, inc	FORMATION	Ute Tribal 20-14	B Marker X Marker Douglas Creek B Limestone	Basal Carbonate		· · · · · · · · · · · · · · · · · · ·	 	ı

Form 3160-5 (June 1990)

# UNITED STATES

### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Budget Bureau No. 1004-0135 Expires March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3515

FORM APPROVED

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to d Use "APPLICATION FOR PER	Ute Indian Trîbe		
SUBMI	7. If Unit or CA, Agreement Designation		
1. Type of Well  Gas	14-20-H62-4650		
Well Other		8. Well Name and No.	
2. Name of Operator		Ute Tribal 20-14	
Petroglyph Operating Company, Inc.		9. API Well No.	
3. Address and Telephone No.		43-013-31982	
P.O. Box 607, Roosevelt, UT 84066 (4	135) 722-2531	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., or Survey Description)		Antelope Creek	
885' FSL 2000' FWL		11. County or Parish, State	
SESW Sec. 20-T5S-R3W		Duchesne County, UT	
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTI	ON	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Conversion to Injection		
	Other - Convert to Injector	Dispose Water	
		(Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertin	ent details, and give pertinent dates, including estimated date of	of starting any proposed work. If well is directionally drilled,	

Petroglyph Operating Company, Inc. has submitted an application for a UIC permit to convert the Ute Tribal 20-14 from a producing well to an injection well under the EPA Area Permit #UT2736-00000

within the Antelope Creek Waterflood Project Area located in Duchesne County, Utah.

Accepted by the Utah Division of Oil, Gas and Mining

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FOR RECORD ONLY

**RECEIVED** 

MAR 0 9 2000

**DIVISION OF** OIL, GAS AND MINING

. I hereby centify that the foregoing is true and corr Signed All	Title Operations Coordinator	Date 3-7-00
(This space for Federal or State official use)		
Approved by	Title	Date
Conditions of Approval, if any:		

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator PETROGLYPH OPERATING COMPANY,  3a. Address P.O. BOX 607 ROOSEVELT, UT 84066  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 20 T5S R3W Mer SESW						5. Lease Serial No. 1420H623515  6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE  7. If Unit or CA/Agreement, Name and/or No. 1420H624650  8. Well Name and No. UTE TRIBAL 20-14  9. API Well No. 43-013-31982  10. Field and Pool, or Exploratory ANTELOPE CREEK  11. County or Parish, and State DUCHESNE COUNTY, UT		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, F	REPORT	, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New	are Treat  Construction  and Abandon	Production Production Reconnum Temportum Water	nation nplete orarily Ab	rt/Resume) pandon	□ Water Sh □ Well Inte	
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi The above referenced well wa on 3/5/2001.</li> <li>Zones Perforated 4222-36; 4341-68, 4371-82, 4</li> </ol>	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file nal inspection.)  s acidized and reperforat	give subsurface kethe Bond No. on sults in a multiple ed only after all read to improve	cations and measi file with BLM/BIA completion or rec- quirements, include production star	ared and true of A. Required sompletion in a ling reclamation of the control of t	vertical der ubsequent in new inter on, have be	oths of all pertin- reports shall be val, a Form 316 een completed, a	ent markers and filed within 30 d 0-4 shall be filed and the operator to production	zones. lays I once has
Zones acidized 4835-57 treated with 500 gallo 4738-56 treated with 750 gallo 4681-85 treated with 500 gallo 4341-82 treated with 2000 gallo 4222-36 treated with 750 gallo	es. es. ves.				JUN 221 DIVISION GAS AND	OF	1	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission a For PETROGLYPA	#4736 verified b	y the BLM Well COMPANY,, sen	Information t to the Ven	n System			<del>5</del>
Name (Printed/Typed) MICHEAL	1	Title COORD						
Signature		Date 06/05/20		· <u></u>				
	THIS SPACE FO				ISF			
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	l. Approval of this notice does	not warrant or	Title			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINING

	l	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515					
	SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe								
Do no	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to								
	drill horizontal la	form for such proposals. Water Injection Well	8. WELL NAME and NUMBER:						
	OIL WELL	GAS WELL OTHER	vvaler injection vven	Ute Tribal 20-14					
	ME OF OPERATOR: roglyph Operating Con	npany, Inc.		9. API NUMBER: 4301331982					
	DRESS OF OPERATOR: . Box 607	Y Roosevelt STATE UT ZIP	, 84066 PHONE NUMBER: (435) 722-5304	10. FIELD AND POOL, OR WILDCAT: Antelope Creek					
	CATION OF WELL	<u> </u>	·						
FOO	DTAGES AT SURFACE: 885' F	SL 2000' FWL		COUNTY: Duchesne					
QTF	R/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SESW 20 T5S F	R3W	STATE: UTAH					
11.	CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
Т	YPE OF SUBMISSION		TYPE OF ACTION						
	NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION					
	(Submit in Duplicate)  Approximate date work will start:	ALTER CASING  CASING REPAIR	FRACTURE TREAT  NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON					
,	-province date work will start.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR					
-		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE					
	SUBSEQUENT REPORT	CHANGE WELL NAME	PŁUG BACK	WATER DISPOSAL					
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF					
i	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:					
	2/1/2007	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION						
	DESCRIBE PROPOSED OR CO t date of Injection Febr		pertinent details including dates, depths, volume	es, etc.					
			Accepted by the Utah Division of Cil, Gas and Mining						
			FOR RECORD ONLY						
			TOTAL TEODING OFF						
NAME	(PLEASE PRINT) Steve Wal		титье Manager						
SIGNA	TURE	w Whel	DATE 2/1/2007						
(This spa	ce for State use only)			RECEIVED					

FEB 0 9 2007

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF ON CAS AND MINING

Do not use this form for proposels to drill drill horizontal is drill horizontal is 1. TYPE OF WELL  2. NAME OF OPERATOR: Petroglyph Operating Cor 3. ADDRESS OF OPERATOR: P. O. Box 607 4. LOCATION OF WELL FOOTAGES AT SURFACE: 885' F	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME: 1420H624650 8. WELL NAME and NUMBER: Ute Tribal 20-14 9. API NUMBER: 4301331982 10. FIELD AND POOL, OR WILDCAT: Antelope Creek  COUNTY: Duchesne						
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH				
	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR				
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/2/2007	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This sundry is serving notice that Petroglyph Operating Company, Inc. (POCI) plans to convert the Ute Tribal 20-14 to an injection well from a producing well. This work is being performed under the area UIC permit UT 20736-0661. POCI has obtained approval from EPA. After the conversion is complete, POCI will submit the necessary information to the EPA to obtain approval to begin injection operations.							
	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	:	RECEIVED FEB 2 3 2007 DIV. OF OIL, GAS & MINING				
NAME (PLEASE PRINT)  SIGNATURE  SIGNATURE	Wall	Manager  DATE 2/2/2007					

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## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS	1420H623515  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	7. UNIT OF CA AGREEMENT NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	9 1420H624650 8. WELL NAME and NUMBER:						
1. TYPE OF WELL OIL WELL GAS WELL OTHER Injection Conversion	- Ute Tribal 20-14						
2. NAME OF OPERATOR:	9. API NUMBER: 4301331982						
Petroglyph Operating Company, Inc.  3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
P. O. Box 607 CITY Roosevelt STATE UT ZIP 84066 (435) 722-5304	Antelope Creek						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 885' FSL 2000' FWL SESW Sec. 20, T5S, R3W	COUNTY: Duchesne						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 R5S R3W	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR						
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL						
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF						
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	JN						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well has been converted from production to injection to support the ongoing secondary water flood currently active int he Antelope Creek Field. The Rods and 2 7/8" tubing have been removed and an injection 2 3/8" J-55 4.7# injection string has been installed with packer set at 4115' +/- KB. Packer fluid has been circulated in the csg and a successful MIT conducted. Drilled out CIBP @ 5088' and no additional down hole changes.							
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	RECEIVED FEB 2 3 2007						
	DIV. OF OIL, GAS & MINING						
NAME (PLEASE PRINT) Steve Wall TITLE Manager							
SIGNATURE Steep Wall DATE 2/2/2007							

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